MONUMENTAL ENERGY

New Energy. New Zealand

OCTOBER 2026

TSX-V: MNRG | FSE : ZA6 | OTCQB : MNMRF

MONUMENTAL ENERGY

Who We Are

Monumental Energy is a Canadian-based oil and gas company that is 100% focused in New Zealand's prolific Taranaki basin. Located on the North Island with an area of roughly 100,000 square kilometres, the Taranaki basin is New Zealand's only oil and gas basin in the country and provides this energy to New Zealanders



MONUMENTAL ENERGY

Mission Statement

Bring new energy to New Zealand using local expertise and best practices

“Being able to work in this beautiful country with incredible people and incredible natural resources is truly a privilege. Our goal to bring more energy to local markets and lower household costs for the people that live in these communities and the country is something Monumental will strive to achieve.”



Maximilian Sali
CEO, Director & Founder

Forward Looking Statements

This presentation contains certain forward-looking statements and forward-looking information (collectively referred to herein as "forward looking statements") within the meaning of applicable securities laws. All statements other than statements of present or historical fact are forward looking statements. Forward looking statements are often, but not always, identified by the use of words such as "could", "should", "can", "anticipate", "expect", "believe", "will", "may", "projected", "sustain", "continues", "strategy", "potential", "projects", "grow", "take advantage", "estimate", "well positioned" or similar words suggesting future outcomes. In particular, this presentation contains forward looking statements relating to Monumental Energy Corp.'s ("Monumental Energy" or the "Company") plans for its properties/projects, other statements relating to the technical, financial and business prospects of the Company, completing additional work on the projects, timelines, expectations and outcomes from New Zealand Energy Corp., completion of the option terms to acquire the projects, the Company's mission statement, future opportunities, business strategies and objectives and management plans, competitive advantages, exploration activities, development and production plans, the expected financial performance of Monumental Energy.

The forward looking statements regarding the Company are based on certain key expectations and assumptions of the Company concerning anticipated financial performance, business prospects, strategies, tax laws, commodity prices, the sufficiency of budgeted capital expenditures in carrying out planned activities, the availability and cost of labour and services and the ability to obtain financing on acceptable terms, all of which are subject to change based on market conditions and potential timing delays. While such estimates and assumptions are considered reasonable by the management of the Company, they are inherently subject to significant business, economic, competitive and regulatory uncertainties and risks.

Such forward-looking information reflects the Company's views with respect to future events and is subject to risks, uncertainties and assumptions, including the risks and uncertainties relating to the interpretation of exploration results, risks related to the inherent uncertainty of exploration and cost estimates and the potential for unexpected costs and expenses, and those other risks filed under the Company's profile on SEDAR at www.sedarplus.ca.

By their very nature, forward looking statements involve inherent risks and uncertainties (both general and specific) and risks that forward looking statements will not be achieved. Undue reliance should not be placed on forward looking statements, as a number of important factors could cause the actual results to differ materially from the beliefs, plans, objectives, expectations and anticipations, estimates and intentions expressed in the forward looking statements, including among other things: volatility in the market prices for oil and gas; commodity prices (including lithium and cesium); liabilities and risks, including environmental liabilities and risks, inherent in oil and gas operations; general economic and market factors, including business competition, changes in government regulations or in tax laws; general political and social uncertainties; lack of insurance or insufficient insurance coverage; delay or failure to receive board or regulatory approvals; changes in legislation, including environmental legislation, affecting the Company; timing and availability of external financing on acceptable terms; loss of key individuals; continued availability of capital and financing and general economic, market or business conditions; failure to secure personnel and equipment for work programs, adverse weather and climate conditions; risks relating to unanticipated operational difficulties (including failure of equipment or processes to operate in accordance with specifications or expectations, cost escalation, unavailability of materials and equipment, government action or delays in the receipt of government approvals, industrial disturbances or other job action, and unanticipated events related to health, safety and environmental matters); risks relating to inaccurate geological assumptions, failure to maintain or obtain all necessary government permits, approvals and authorizations; failure to obtain or maintain surface access agreements or understandings from local communities, land owners or Indigenous groups; fluctuation in exchange rates; the impact of viruses and diseases on the Company's ability to operate, capital market conditions, restriction on labour and international travel and supply chains; the ability to manage working capital; decrease in the price of lithium, cesium and other metals; decrease in the price of oil and gas; loss of key employees, consultants, or directors, failure to maintain or obtain community acceptance (including from the Indigenous communities), increase in costs, litigation, and failure of counterparties to perform their contractual obligations.

Readers are cautioned that the foregoing list is not exhaustive.

The forward-looking statements contained herein are expressly qualified in their entirety by this cautionary statement. The forward-looking statements included in this presentation are made as of the date hereof and the Company does not undertake and is not obligated to publicly update such forward-looking statements to reflect new information, subsequent events or otherwise unless so required by applicable securities laws.

The scientific and technical information contained in this presentation has been reviewed and approved by Kris Raffle, P.Geo., a Director of the Company and a Qualified Person as defined by National Instrument 43-101 – Standards of Disclosure for Mineral Projects.

Market & Industry Data

This presentation includes market and industry data obtained from various publicly available sources and other sources believed by the Company to be true. Although the Company believes it to be reliable, the Company has not independently verified any of the data from third party sources referred to in this presentation or analyzed or verified the underlying reports relied upon or referred to by such sources, or ascertained the underlying assumptions relied upon by such sources. The Company does not make any representation as to the accuracy of such information.

Prospective Investors Should Consult with their Advisors.

The information contained in this presentation does not purport to be all-inclusive or to contain all information that a prospective investor may require. Prospective investors are encouraged to conduct their own analysis and reviews of the Company and of the information contained in this presentation. Without limitation, prospective investors should consider the advice of their financial, legal, accounting, tax and other advisors and such other factors they consider appropriate in investigating and analyzing the Company.

Oil and Gas Activities Advisories

Any references in this presentation to potential, initial, early and/or test or production/performance rates may be useful in confirming the presence of hydrocarbons, however, such rates are not determinate of the rates at which any wells acquired or owned by the Company (or NZEC (as defined herein)) may produce or continue production and to decline thereafter. Additionally, such rates, if indicative of actual production, may also include recovered "load oil" fluid used in well completion stimulation. Readers are cautioned not to place reliance on such rates in calculating the aggregate production for NZEC. The initial production rate may be estimated based on other third-party estimates or limited data available at this time. In all cases in this presentation, potential production, initial production or tests are not necessarily indicative of long-term performance of the relevant well or fields or of ultimate recovery of hydrocarbons.

Brent Crude Oil Chart and Exchange Rates

- Brent Crude Oil is forecast to remain above $100 USD through 2027
- As of Friday, Oct 23, 2027 a barrel of Brent Crude is equivalent to $200 NZD.
- Exchange Rates that benefit Monumental as of Friday Oct 23, 2026
- $1 CAD = $1.25 NZD – Good value when sending over cash
- $1 USD = $1.76 NZD – Input costs NZD, output revenue is USD on oil sales



The New Zealand Oil Royalty Play

IN PARTNERSHIP WITH NEW ZEALAND ENERGY CORP. (TSXV: NZ)

- 12.5% to 25% Royalty Agreement on multiple
  wells within the Taranaki basin.
- 75% payback first on well costs
- Currently 5 wells are in production.
- Funding & royalty agreement in place on 8 wells currently



Current Project Pipeline

Low Hanging Fruit

Production and stimulation plans

Multiple wells online in 2026 with low-cost, high-return workovers using perforation guns

Rapid Payback

Brent Crude prices at multi-year highs with high flush production and massive netback ($25NZD to produce a barrel of oil on these wells)

Strategic Partner

L&M Energy as a well financed private Co.

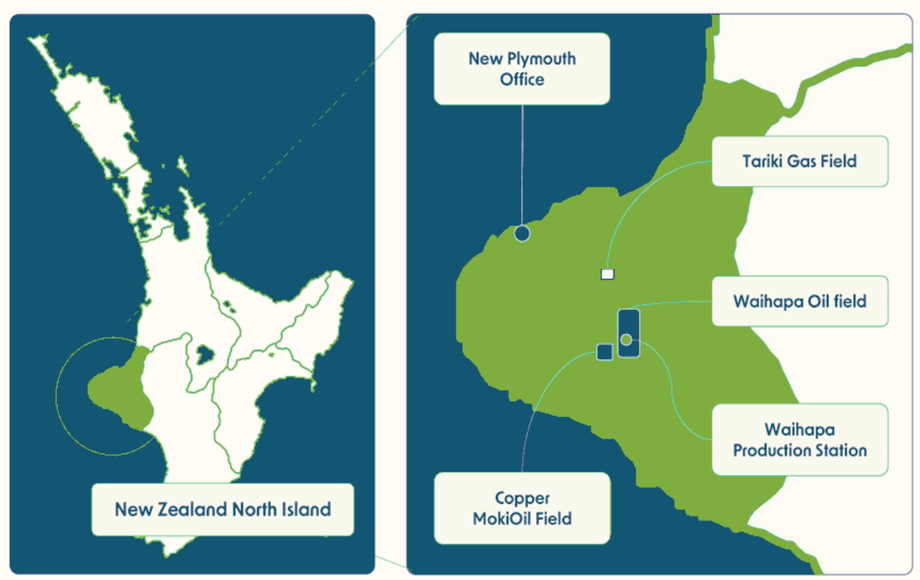
Scalable Growth

Six additional workovers to come online by Q4 along with new applications, **Targeting 500 BOE/ D total by year end total**

Additional Projects

Following Ngaere-3, Waihapa-4 and Toko 2B – Additional workovers are being evaluated to assess the quickest projects to come online

Current and Near-Term Royalty Generating Projects



PROJECT	Project by completion	PRODUCTION Est.	COST (MNRG)	STATUS	PAYBACK TERMS	TIMING
Moki 1 + 2	A	75 BOE/day	$880k	Completed & Online	25% royalty after 75% cost recovery	Finished
Ngaere 1	B	100 BOE/day	$100k	Completed & Online	25% royalty after 75% cost recovery	Finished
WaihapaH1	C	120 BOE/day	$200k	Completed & Online	25% royalty after 75% cost recovery	Finished
Ngaere 2	D	100 BOE/day	$100k	Completed & Online	25% royalty after 75% cost recovery	Finished
Ngaere 3	E	TBD	$100k Est.	Awaiting Perforation	25% royalty after 75% cost recovery	H2 2026
Waihapa 4	F	TBD	TBD	Assessment	25% royalty after 75% cost recovery	H2 2026
Toko 2B	G	TBD	$250k Est.	Stimulate Tikorangi Frac	25% royalty after 75% cost recovery	H2 2026



Image: Copper Moki -1 & 2

NEW ZEALAND OIL ROYALTY

The Copper Moki 1 & 2 Oil Wells

- Assets with maintained infrastructure
- 3 KM gas line tied into the Waihapa Production facility
- Over 1M barrels produced at Copper Moki over the lifetime of the wells to date
- September BOEPD est. 75
- Costs between $40-45 NZD ($24USD) a barrel to produce
- Test wells for new chemicals

*See New Zealand Energy Corp. news release dated November 1, 2022, “1P” means “proved reserves”, 2P” means “proved plus probable reserves”, “3P” means “proved plus probable plus possible reserves”

The Maata Oil Field

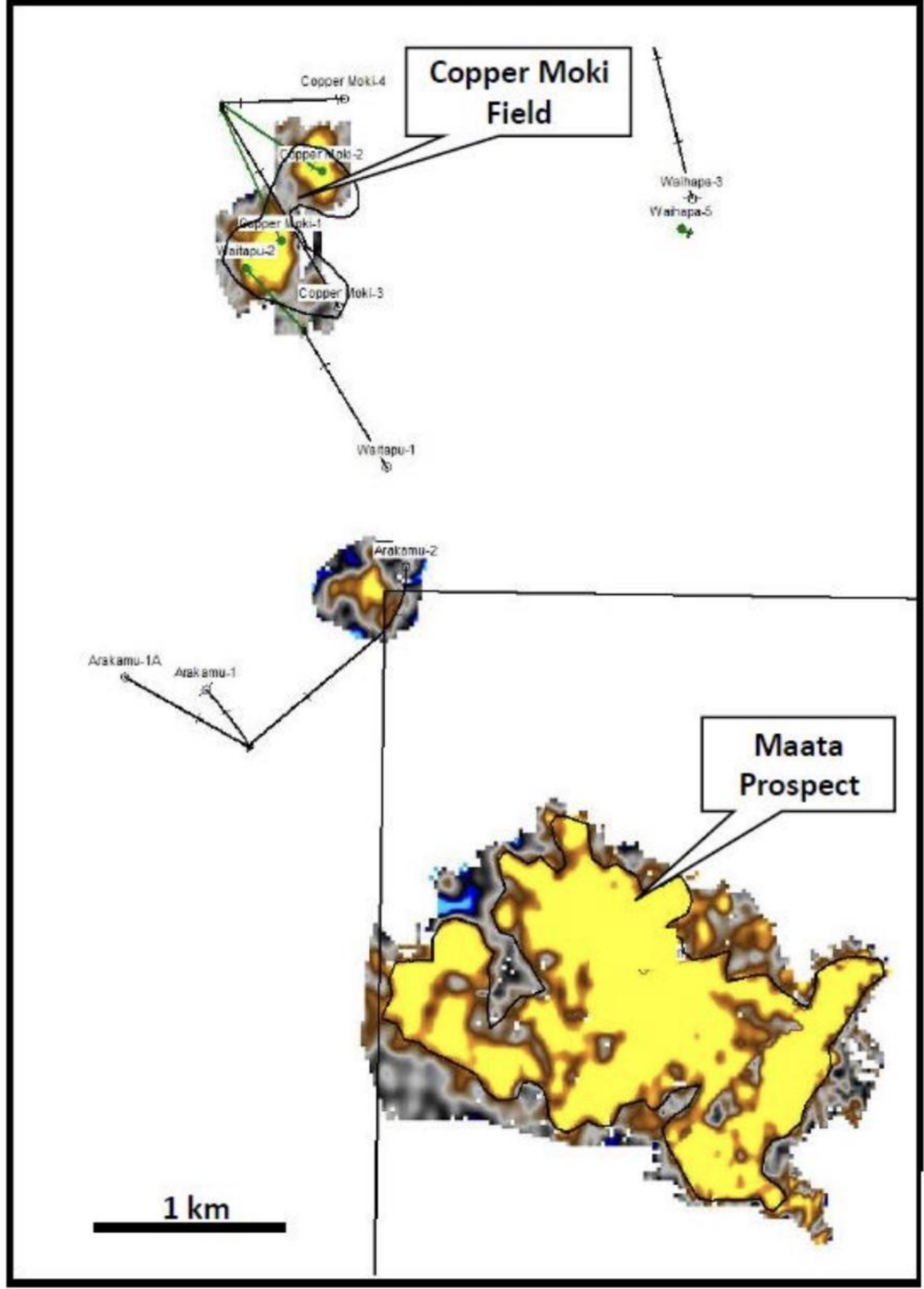
New opportunity sitting between two production facilities



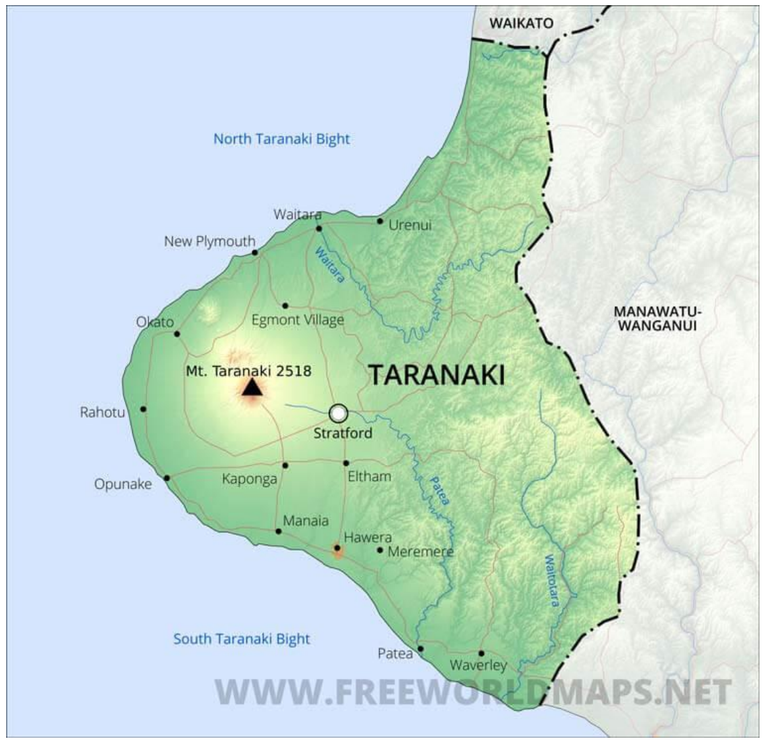
The Maata Oil Field

New opportunity sitting between two production facilities

- **The *Maata Prospect* in Petroleum Exploration Permit PEP 60742 is mapped as the largest Mount Messenger sandstone target yet identified in a proven productive oil play in the onshore portion of the Taranaki Basin; which has seen several tens of millions of barrels discovered and a number of oil fields profitably developed, including the Ngatoro, Kaimiro, Cheal and Copper Moki fields.**
- ***Maata-1*** offers the potential to establish a new field with reserve potential in excess of 10 million barrels of oil from the Mount Messenger formation alone plus a considerable amount of associated gas
- **Terms to be announced shortly**
- **Application for a government grant has been made**



Extended Exploration & Production Strategy



STRATEGIC GOAL:

Monumental is positioned to acquire undervalued assets through farm-ins, distressed sales, and open acreage, while leveraging the Waihapa/Ngaere infrastructure to accelerate revenue generation. Balanced portfolio: near-term cashflow – 50/50 JV structure

Near-Term:

(Low Risk – Onshore)

Beaconsfield (PPL 38141)

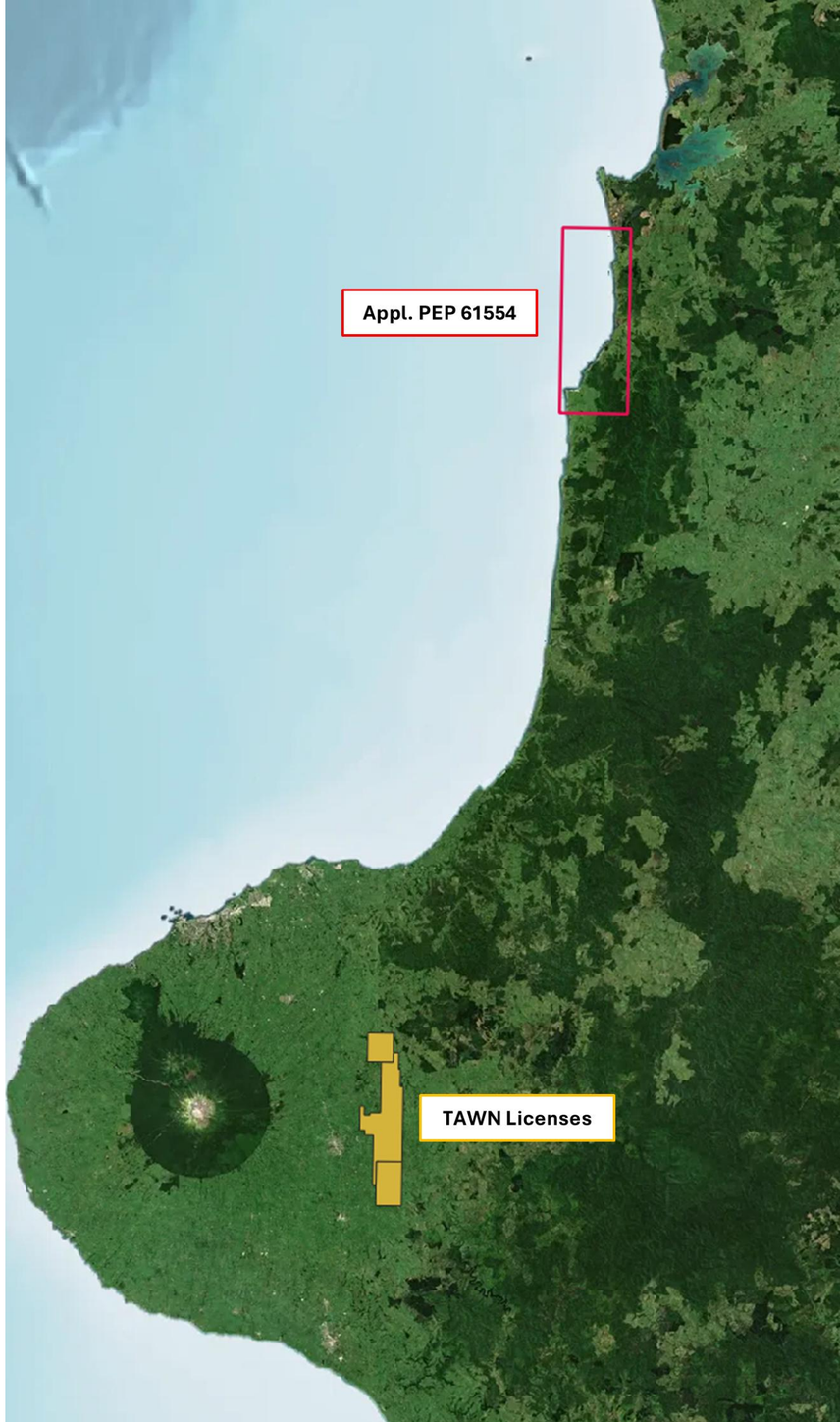
- Extend Ngaere permit to shallow prospects at proven production levels. Tie-in to Waihapa facilities. Near-term gas/oil production, 9-figure revenue potential, rapid payback.

Maata (PEP 60742)

- Copper Moki-style prospect, larger scale 20X. Deal in principle secured; pending a highly probably lawfare judgement in the near term and a granted permit. Significant oilfield development.

Tirua Point Accepted Application – Gas play

- Application has been accepted over the application prospect is located onshore and offshore in the Northern Taranaki
- It is a Mangahewa Formation Sandstone play with a resource potential of **200 BCF & 12MMBO** (recoverable) ~2000m
- Deeper Taniwha Fm Cretaceous play-multi TCF potential
- The last exploration license over the area was in 2013 which intersected good quality water wet Mangahewa Fm sands beneath a basement overthrust complex which defines the eastern limit of the Taranaki Basin.
- Existing Maui gas pipeline lies 30km to the east providing a connection to market
- Bid made under the new NZPAM open market competitive process
- A bid is proposed consisting of an initial 6-year work program which would consist of G&G, 2D seismic acquisition and an exploration well
- Strong possibility that Methanex or Genesis Energy would take a gas offtake agreement and would participate on funding the work
- Potential govt grant with their $200M Gas Security Fund



Mauku-1 Target

- Exceptional reservoir thickness and pressure in the basin's primary shallow 1500m gas play
- Strong overpressure supports deliverability and recoverable volumes
- Reservoir quality supports modern completion designs
- Consistent overpressure gradients (1.37–1.48 psi/m) across multiple sand packages indicate a connected, basin-scale pressure system rather than isolated lenses.

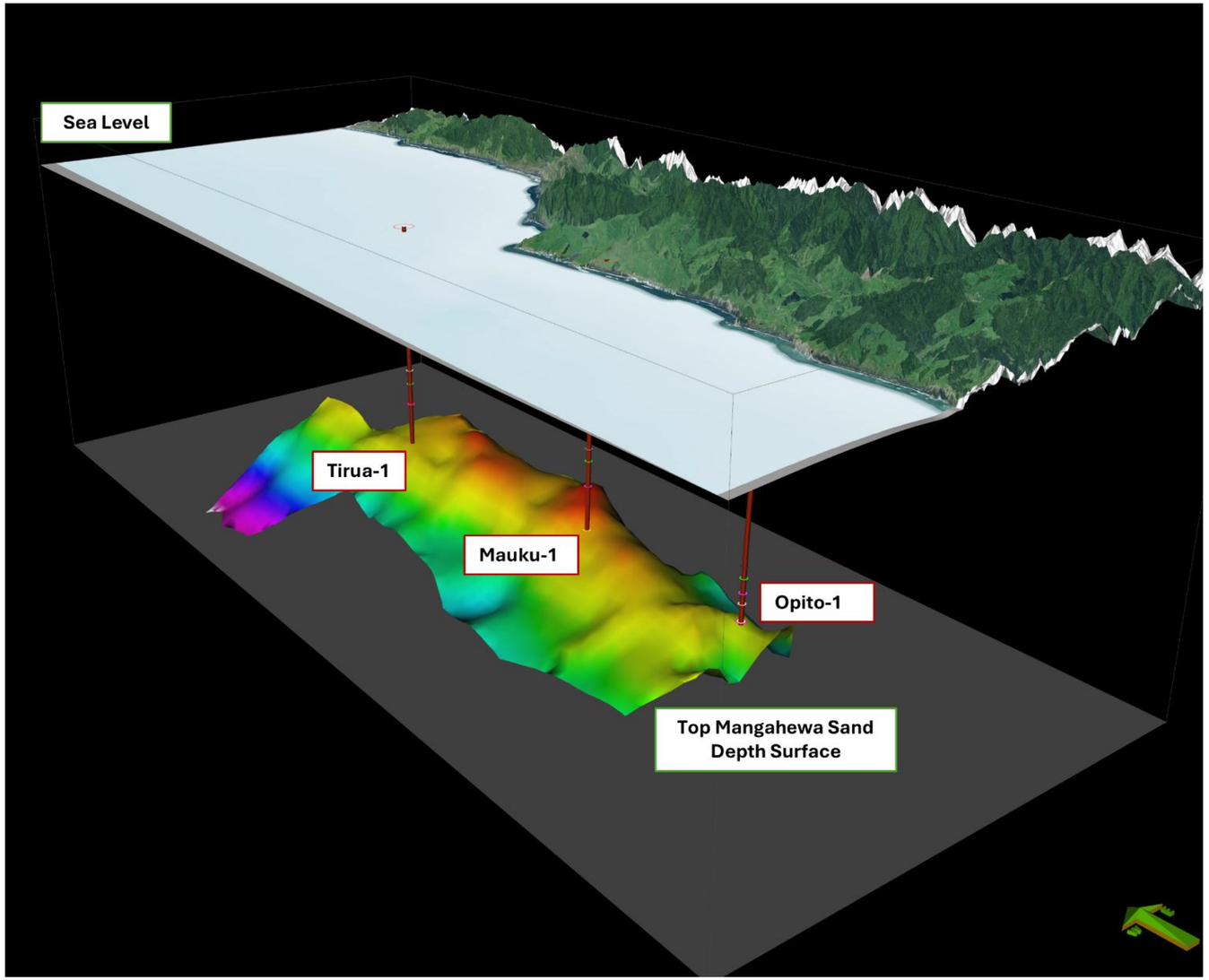
RESERVOIR QUALITY SUMMARY:

Net pay: 161 m (49% N/G)

Porosity: ~7–9% (clean deep gas sands)

Clay content: Very low (Vcl ~0.06)

Pressure: Strongly over-pressured



Proprietary Chemical

Organic Crude Oil Stimulant & Stabilizer – Crystal Engineering

- Copper Moki field test scheduled for late Nov/ early Dec
- Lab test in San Antonio Texas showed remarkable results on oil samples received from Copper Moki wells – expected results in 24-48 hours
- CM2 liquid-injection trial for wax/organic cleanup, improved oil flow and deposit prevention. A small solids kit is included for independent laboratory and tank comparisons. Extensions to tanks, tubing, rods, casing and pipelines depend on measured results.



DELIVERABLE / ALLOCATION	USD
Liquid products, solid evaluation kit	$18,000
Application engineering / formulation development	$4,500
Laboratory screening / compatibility evaluation	$2,500
NZ SDS/TDS, QA and packaging preparation	$1,500
Remote field support, baseline and final findings	$2,500
Formulation adjustment allowance	$1,000
TOTAL PROGRAM AUTHORIZATION	$30,000



Tariki -A5 Gas Well

Investment Opportunity

- ✓ Monumental Energy currently owns 1M free trading shares at a cost base of .46 cents
- ✓ Previous gas production of 50 Billion Square Cubic Feet (BSCF) with the potential to add between 17-20 BSCF (100% basis) with the Tariki-A5 well
- ✓ Current Gas Storage project being developed with FS underway and Genesis as the most suitable buyer of the project with an estimated value of around$100m NZ
- ✓ New Zealand Energy Corp currently has 59M shares outstanding

RPS Evaluated Reserves and Value (Net to NZEC 50% basis)	**1P**	**2P**	**3P**
Condensate (STB)	51,900	136,900	205,900
Gas (BCF)	2.56	5.50	7.39
BOE (MMboe)	0.479	1.054	1.437
Before Tax NPV Million NZ$			
-Undiscounted	20.1	50.2	71.9
-5%	18.3	43.1	58.1
-10%	16.6	37.4	48.4
-20%	13.7	29.2	35.9
Undiscounted After Tax NPV Million NZ$	20.1	49.4	64.8

*See New Zealand Energy Corp. news release dated November 1, 2022, “1P” means “proved reserves”, 2P” means “proved plus probable reserves”, “3P” means “proved plus probable plus possible reserves”



NEW ZEALAND OIL & GAS

The Infrastructure

The Waihapa Production Station and associated infrastructure includes (NZEC 50% interest):

- 45 mmcf/d gas processing, gas compression and LPG extraction facility (“TAWN facility”).
- 51-km 8-inch gas sales pipeline from the Waihapa Production Station to the Stratford Gas Power Generation Plant then terminating in New Plymouth.
- 59 km of oil/gas mixed product pipelines including gas lift lines;
- Oil storage for up to 5,000 barrels
- 49-km oil sales pipeline from the Waihapa Production Station to the Omata Tank Farm, capable of transporting up to 15,500 bbl/d.
- 18,000 bbl/d water disposal processing system; and
- 70 tonne/d liquid extraction capacity
- Facility and pipeline value est. $100M (NZ)

*See New Zealand Energy Corp news release November 7, 2023



Government Announces Funding & Partnerships

Kānoa
Regional Economic Development
& Investment Unit

May 2025

The newly elected governments resources Minister, Shane Jones, announced funds of $200 million for Crown co-investment in new domestic gas field developments in the 2025 budget. The new initiative could see the Crown make generous grants to fund new oil and gas field developments and infrastructure projects which acknowledges the scale and risk of bringing new supply online and will help to de-risk and catalyze new investment to much needed market.

Directors & Management Team



Maximilian Sali

CEO, Director & Founder

Maximilian Sali is a capital markets executive and entrepreneur with over 15 years of experience in investing, corporate development, and M&A. He is president of Baccarat Investments Inc. and Founder of Monumental Energy Corp. Mr. Sali was a founding shareholder of Advantage Lithium, acquired by Allkem for $69 million in 2020, and the founder and former CEO of Defense Metals Corp.



Ryan Cheung

CFO & Director

Ryan Cheung, CPA, CA, provides accounting, management, securities regulatory compliance services to private and public-listed companies. Mr. Cheung also serves as an officer and/or director of a number of public-listed companies. Mr. Cheung holds a Bachelor of Commerce degree from the University of Victoria and is a member of the Chartered Professional Accountants of British Columbia.



Bill Treuren

Lead Technical Director

Bill Treuren brings over 30 years experience in the oil and gas industry, with a deep and diverse background across all key operational areas. Bill has held senior engineering and project management roles with major upstream and midstream companies, where he was instrumental in the design, construction, and optimization of critical infrastructure. His proven ability to navigate challenging technical environments and regulatory frameworks makes him an invaluable resource for advancing operational excellence.



Chris Mackay

Director

Mr. Chris Mackay is the CEO of Strand Finance (a division STRAND). Strand development and finance is a Vancouver-based finance, development, and investment company active across North America. Since 1976, Strand has acquired, developed, and financed a portfolio of real estate assets valued at over $16 billion, comprised of over 47,000 homes.



Michelle DeCecco

Director

Michelle DeCecco is the CEO of Kairos Gold and COO of Lithium Chile, bringing over 20 years of experience in the public markets. Her expertise spans corporate development, capital markets, investor relations, and strategic partnerships. She has led the development and execution of corporate strategy, including acquisitions, joint ventures, and partnerships, with a strong emphasis on shareholder engagement. Ms. DeCecco holds a Master of Business Administration.

Share Structure

112,638,290
Issued & Outstanding

67,115,077
Warrants
@ .08, .15, .175, .25, .30

10,075,000
Stock Options @ .05, .10, .13

$ 2.6M
Cash estimate Sept

1,000,000 shares
Marketable Securities in NZEC

Significant Insider Holdings

4,530,000 | Maximilian Sali

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