



This presentation includes certain statements that constitute "forward-looking information or statements" within the meaning of applicable securities law, including without limitation, the Company's plans for its properties/projects, other statements relating to the technical, financial and business prospects of the Company, completing additional work on the projects, timelines, planned drilling, expectations and outcomes from New Zealand Energy Corp., completion of the option terms to acquire the projects, the Company's mission statement, goals and other matters.

About

Forward-looking statements address future events and conditions and are necessarily based upon a number of estimates and assumptions. These statements relate to analyses and other information that are based on forecasts of future results, estimates of amounts not yet determinable and assumptions of management. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as "expects" or "does not expect", "is expected", "anticipates" or "intends", or stating that certain actions, events or results "may", "could", "would", "might" or "will" be taken, occur or be achieved), and variations of such words, and similar expressions are not statements of historical fact and may be forward-looking statements. Forward-looking statement are necessarily based upon a number of factors that, if untrue, could cause the actual results, performances or achievements of the Company to be materially different from future results, performances or achievements express or implied by such statements. Such statements and information are based on numerous assumptions regarding present and future business strategies and the environment in which the Company will operate in the future, including the price of metals and minerals, anticipated costs and the ability to achieve goals, that general business and economic conditions will not change in a material adverse manner, that financing will be available in a material adverse manner. While such estimates and assumptions are considered reasonable by the management of the Company, they are inherently subject to significant business, economic, competitive and regulatory uncertainties and risks.

Such forward-looking information reflects the Company's views with respect to future events and is subject to risks, uncertainties and assumptions, including the risks and uncertainties relating to the interpretation of exploration results, risks related to the inherent uncertainty of exploration and cost estimates and the potential for unexpected costs and expenses and those other risks filed under the Company's profile on SEDAR at www.sedarplus.ca.

Forward-looking statements are subject to a variety of risks and uncertainties, which could cause actual events, level of activity, performance or results to differ materially from those reflected in the forward-looking statements, including, without limitation: (i) risks related to rare earth elements, cesium, lithium, oil and gas and other commodity price fluctuations; (ii) risks and uncertainties relating to the interpretation of exploration results; (iii) risks related to the inherent uncertainty of exploration and cost estimates and the potential for unexpected costs and expenses; (iv) that resource exploration and development is a speculative business; (v) that the Company may lose or abandon its property interests or may fail to receive necessary licences and permits; (vii) that environmental laws and regulations may become more onerous and risks related to adverse weather or climate events; (viii) that possibility that future exploration, development or mining results will not be consistent with the Company's expectations; (ix) exploration and development risks, including risks related to accidents, equipment breakdowns, labour disputes or other unanticipated difficulties with or interruptions in exploration and development; (x) the potential for delays in exploration or development activities or the completion of geologic reports or studies; (xii) the uncertainty of profitability based upon the Company's history of losses; (xiii) risks related to environmental regulation and liability; (x) risks associated with failure to maintaining all necessary government permits, approvals and authorizations relating to the continued exploration; (xix) risks related to the outcome of legal actions; (xvii) political and regulatory risks associated with mining and exploration; (xix) risks related to current global financial conditions; and (xx) other risks and uncertainties related to the Company's prospects, properties and business strategy. These risks, as well as others, could cause actual results and events to va

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Relating to exploration, the identification of exploration targets and any implied future investigation of such targets on the basis of specific geological, geochemical and geophysical evidence or trends are future-looking and subject to a variety of possible outcomes which may or may not include the discovery, or extension, or termination of mineralization. Further, areas around known mineralized intersections or surface showings may be marked by wording such as "open", "untested", "possible extension" or "exploration potential" or by symbols such as "?". Such wording or symbols should not be construed as a certainty that mineralization continues or that the character of mineralization (e.g. grade or thickness) will remain consistent from a known and measured data point. The key risks related to exploration in general are that chances of identifying economical reserves are extremely small.

The scientific and technical information contained in this presentation has been reviewed and approved by Kris Raffle, P.Geo., a Director of the Company and a Qualified Person as defined by National Instrument 43-101 – Standards of Disclosure for Mineral Projects.

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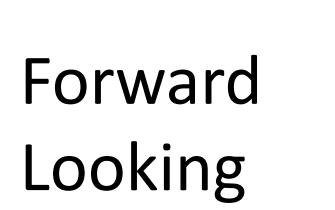
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Market & Industry Data

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Zealand Energy Corp.

All information in this presentation concerning New Zealand Energy (NZ Energy) has been provided for inclusion herein by NZ Energy. Although the Company has no knowledge that would indicate that any information contained herein concerning NZ Energy is untrue or incomplete, the Company assumes no responsibility for the accuracy or completeness of any such information.



Statement





Developing and investing in top tier energy assets for today and for the future on a global scale

About Us

Monumental Energy is a global liquids and lithium company focused on oil and gas development and exploration in New Zealand and lithium salars in Chile. With a strong balance sheet and a stronger shareholder base, Monumental Energy is determined to drive shareholder value into 2025 with a number of catalysts on both fronts.



- 1. Natural Gas Investment with potential near-term production, revenue & dividend strategy
- 2. 25% Royalty Agreement with Copper Moki 1 & 2 workover wells







The Waihapa production station where the Tariki-5 gas well will be drilled and if successful will be tied into production where the gas will be sold directly to the New Zealand market





Lithium Exploration and Development Opportunities in Chile

Salar de Laguna Blanca

Salar de Laguna Blanca host both high grade lithium brine grades including 1230 mg/l Lithium and Li:Mg ratio of up to 2.5 along with Cesium in the sediments, a critical element used in the oil and gas field

Salar de Turi – 2% NSR

Transaction with Summit Nanotech closing May 1, 2024





Directors & Management Team

Michelle DeCecco

CEO and Director

Michelle DeCecco brings deep capital markets, investor relations, and corporate development experience to Monumental Energy. With over 20 years of experience in the public sector, Ms. DeCecco has been responsible for developing and executing overall corporate strategy including acquisitions, joint ventures, strategic partnerships, with a strong focus on shareholder communications. Ms. DeCecco holds a Master of Business Administration.

Maximilian Sali

Founder VP Corp. Dev & Director

Maximilian Sali was corporate development and a founding shareholder of Advantage Lithium Corp which was acquired by lithium producer Allkem for \$69 million in early 2020. Mr. Sali is the founder and former CEO of Defense Metals Corp. (TSXV: DEFN) a rare earth company that is currently in the PFS stage on its 100% owned Wicheeda LREE deposit in British Columbia. He was the founder and CEO of New Placer Dome Gold Corp which was acquired by Copaur Minerals in May of 2022.

Frank Jacobs

Director

Frank Jacobs completed his degree in chemical and petroleum engineering from the HTS in Breda Netherlands. He has extensive upstream oil and gas experience and have served as a director of a number of ASX and TSXV listed companies. He is a controlling shareholder and director of New Zealand Energy Corp. (TSXV: NZ). In 2015 Mr. Jacobs was the COO of Tag Oil, a close neighbor to New Zealand Energy Corp.

Wasim Rehman

Audit Committee & Director

Former Partner and Head of Risk
Management at Marshall Wace
Asset Management. Over 20 years
experience in financial markets
and is the founding partner of FWE
Group. Wasim began his career at
Goldman Sachs in Equities Trading
and holds a first class degree in
Mathematics from Cambridge
University.

Ryan Cheung

CFO & Director

Ryan Cheung, CPA, CA, provides accounting, management, securities regulatory compliance services to private and public-listed companies. Mr. Cheung also serves as an officer and/or director of a number of public-listed companies. Mr. Cheung holds a Bachelor of Commerce degree from the University of Victoria and is a member of the Chartered Professional Accountants of British Columbia.

Kris Raffle

QP & Director

Kristopher Raffle serves as the Qualified Person for the Company. Mr. Raffle is also a Partner and Principal Geologist with geologic consulting firm APEX Geoscience Ltd. Mr. Raffle has over 20 years' precious, base and rare metals exploration experience.



Advisory & Technical Team

Oceanwall (UK)

Corporate Advisory Firm

- Market leading investment house specializing in niche alternative investing
- Represents roughly 18M shares of Monumental Energy
- Highly experienced team of former successful bankers with deep roots with European investment funds and investors

Bill Treuren, Geo

Technical advisor, New Zealand

- Director of NZEC and Monumental Energy sub NZ
- 30 Years in oil and gas in NZ and Australia
- Strong track record and partner at 3TCF which owns multiple oil and gas claims in New Zealand

Frits Reidel, CPG

Senior Lithium Technical Advisor, Chile

- Hydrogeologist and founder of Atacama Water SpA, a company specializing in lithium brine.
- 30 years working on water and infrastructure projects in South America.
- Former technical advisor for Orocobre (now Allkem), Lithium Americas, and Advantage Lithium.

Daniel Weinstein

Legal and Country Advisor, Chile

- Legal manager for BHP 2017-2021
- Counselor of the Council of the Civil Society of the Ministry of Mining (2023-present).
- Legal council for over 22B worth of mining transaction

Tyron Breytenbach, Geo

Strategic Advisor, Capital Markets

- Former senior partner and managing director at Cormark Securities and Stifel Canada
- Current CEO of Lithium Africa
- BSc (Honours) Degree from Rand Afrikaans University in South Africa and is a designated P.Geo in Ontario.

Scott Jobin-Bevans, Ph.D., P.Geo

Project Manager, Chile

- Former president of PDAC.
- Owner of Caracle Creek SpA, a project management firm based in Santiago that specializes in exploration in Chile.



Near Term Potential Gas Production in New Zealand

New Zealand receives \$NZ 15-25 per MCF of natural gas which is sold immediately to the local market. A massive premium to any gas prices in North America.

1.3M Share Position in New Zealand Energy Corp. (NZ.V)

NZ has a strategy to explore, drill and produce natural gas into a fully operational production facility

25,000 bbl/d

Oil and Gas Processing Facility (NZ.V 50% interest)







The Infrastructure

The Waihapa Production Station and associated infrastructure includes (NZ.V 50% interest):

- a 45 mmcf/d gas processing, gas compression and LPG extraction facility ("TAWN facility")
- a 51-km 8-inch gas sales pipeline from the Waihapa Production Station to the Stratford Gas Power Generation Plant then terminating in New Plymouth
- 59 km of oil/gas mixed product pipelines including gas lift lines;
- a 25,000 bbl/d oil processing capacity
- a 49-km oil sales pipeline from the Waihapa Production Station to the Omata Tank Farm, capable of transporting up to 15,500 bbl/d
- an 18,000 bbl/d water disposal processing system; and
- 70 tonne/d liquid extraction capacity
- Facility valued at over \$50M and even more to replace today
- New Zealand Energy Corp. is currently drilling the Tariki-5 well and will sidetrack to a new entry point shortly



The Investment and Why

- Invested in New Zealand Energy Corp. for a total of \$600k CAD or 1,293,333 shares at an average cost of .46 cents
- Sophisticated investors and funds
- 50M+ \$NZ in tax losses to offset potential future production revenue
- Fully permitted land package, and operational facility
- Near brent crude pricing for oil and \$25 CAD per MFC
- Frank Jacobs (largest NZ shareholder) is a

- director of MNRG following this transaction and Chairman of NZEC
- Previous gas production of 50 Billion Square Cubic Feet (BSCF) with the potential to add between 17-20 BSCF (100% basis) with the Tariki-5 well in 2024.
- Dividends to be pay paid out to shareholders based on a successful production well. Up to 50% of free cashflow as announced by NZ on April 8, 2024

RPS Evaluated Reserves and Value (Net to NZEC 50% basis)	1P	2P	3P
Condensate (STB)	51,900	136,900	205,900
Gas (BCF)	2.56	5.50	7.39
BOE (MMboe)	0.479	1.054	1.437
Before Tax NPV Million NZ\$ -Undiscounted -5% -10% -20%	20.1 18.3 16.6 13.7	50.2 43.1 37.4 29.2	71.9 58.1 48.4 35.9
Undiscounted After Tax NPV Million NZ\$	20.1	49.4	64.8

^{*}See New Zealand Energy Corp. news release dated November 1, 2022, "1P" means "proved reserves", 2P" means "proved plus probable reserves", "3P" means "proved plus probable plus possible reserves"



Copper Moki 1 & 2 Workover Wells – 25% Royalty

• Initial funding of up to \$800k (NZ) roughly \$675k CAD with current cash on hand to complete

MNRG on successful completion will receive 75% payback first before going to a 25% Royalty

Fully permitted land package with maintained infrastructure

Near brent crude pricing for oil and \$25 CAD per MFC for gas

3 KM trucking to Waihapa production facility

Almost 1M barrels produced before shut in

Updated 51-101 Technical report with remaining reserves of 200,000 barrels

Estimated 3 weeks to complete the workovers

The previously producing site of the Copper Moki wells which Monumental and NZEC will begin the workovers Q1 2025



Lithium Portfolio

Lithium Triangle, Chile

Chile has the largest lithium reserves and highest grade salars in the world*.





^{*}Not necessarily indicative of Monumental Energy projects

Salar de Laguna Blanca

Laguna Blanca Lithium / Cesium Salar, Region II, Chile

The Project is located within the prolific lithium triangle, a zone within the central Andes high desert that includes Chile, Argentina, and Bolivia. This project is 20 km on a truck track off a major highway and less than 2 hours from the town of San Pedro de Atacama. The Project consists of 51 exploration concessions totaling 12,425 hectares, 100% owned by Lithium Chile through its wholly owned Chilean subsidiary Minera Kairos Chile Limitada. Groundwaters leached elements (including lithium and cesium) from the thick sequences of volcanic ash and transported them to the Laguna Blanca Salar where they were subsequently concentrated through intense evaporation. This salar was declared available for EXLUSIVE PRIVATE DEVELOPMENT by the government of Chile, the best possible outcome from recent changes to lithium

salars. RFI completed and filed June 17, 2024 in order to apply for a CEOL.

- Option to Earn 75%
- ▶ \$800K CAD exploration spend by May 3, 2026
- ▶ \$300K CAD cash payment by July 3, 2025
- > \$750 CAD cash payment by March 3, 2026





Exploration



Completed

Sediment

Values including 0.069% cesium and 0.145% lithium.

Near-Surface Brine

- Shallow impact gas powered hand auger holes 0.5 1.3 m deep
- 20 40 mg/l cesium and up to 1,230 mg/l lithium*.
- Li:Mg ratios are very favorable (2.5). Higher ratios of Li:Mg ratios are more favorable for brine-type developments of LCE, as the geochemical behavior of Mg ions can interfere with the Li purification process.

TEM Geophysical Survey

 Identified a 10 km2 high conductivity anomaly having 100-200 m modelled thickness that underlies the SW flank of the lithium - cesium anomaly.

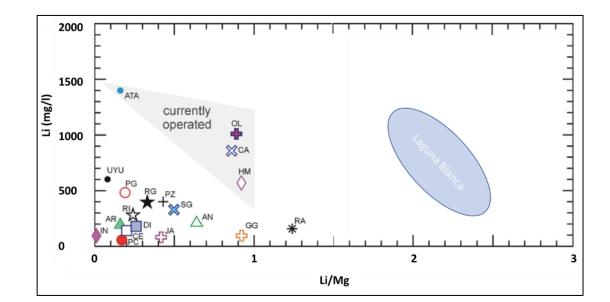
Completed

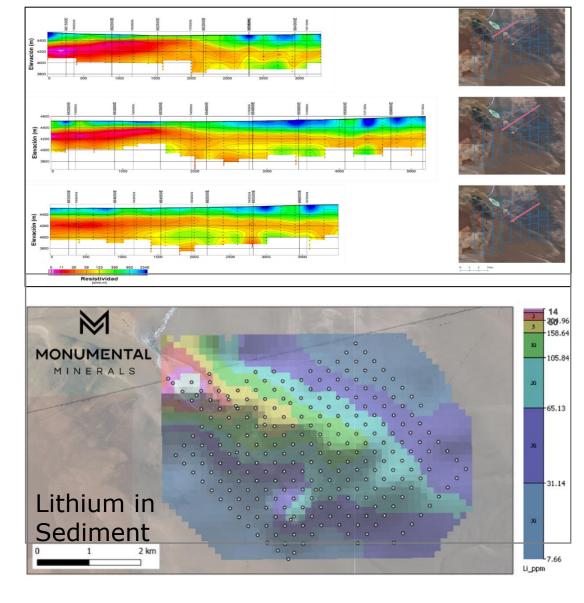
- Cesium sediment 20 Kg samples collected and sent to the University of British Columbia (UBC) for metallurgical testing
- Bulk sampling and processing completed

Planned for 2024:

Further exploration work will include drilling:

- Three core holes up to 400m deep
- Solid sediments core recovery for porosity determination (extractable brine)
- Vertical and lateral variations
- Correlate brine intervals and porosity/lithology -downhole geophysics









The Cesium Aspect

A critical element in high demand for the oil and gas industry

Demand and Uses

- The primary application for cesium, by gross weight, is in cesium formate brines used for high-pressure, high-temperature well drilling for oil and gas exploration and production.
- Oil companies commonly rent cesium formate for drilling, as much of it can be recovered (about 85%).
- Currently, almost the entire global cesium supply comes from the Tanco mine, a hard rock deposit in Manitoba, Canada. The Chinese owners send 100% of the concentrate to China for refinement.

Value

- Metal spot price is almost impossible to determine, but it is so expensive that companies rent it and recover it.
- From USGS (2022): The United States is 100% net import reliant for cesium minerals.





Salar de Turi - Sale to Summit Nanotech

Turi Lithium Salar, Region II, Chile

This project is located within the prolific lithium triangle, a zone within the central Andes high desert that includes Chile, Argentina, and Bolivia. The Project is accessible from the City of Calama (60 km to the southwest) via the paved roads 21CH, and B-165 and is close to infrastructure. The Project consists of 31 exploration concessions totaling 8,500 hectares, 100% owned by Lithium Chile through its wholly owned Chilean subsidiary Minera Kairos Chile Limitada. Project is along strike with Salar de Atacama and is in the same geological setting.

- Received \$725 CAD lump Sum Cash. Closed May 1, 2024
- 2% NSR on any future production revenue







Share Structure

57,587,237

Issued & Outstanding

24,269,384

Warrants - 18,258,571 @ \$0.30 5,555,555 @ \$0.65, 455,258 @ \$0.65

5,692,475

Stock Options - 694,600 @ \$0.20, 337,875 @ \$0.25, 1,500,000 @ \$0.45, 2,400,000 @ \$0.10

\$1,472,864

Cash as of March 31, 2024

1,293,333 shares

Marketable Securities in NZEC

Significant Shareholders

4,451,874 | Lithium Chile Corp 3,859,800 | Max Sali 12,612,571 Oceanwall

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Thank you

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